Issuance Date

CERTIFIED MAIL RETURN RECEIPT REQUESTED ()

12-xxxE CAB File No. 0072-07/08

Mr. Kelvin Chun Terminal Manager Aloha Petroleum, Ltd. 661 Kalanianaole Avenue Hilo. Hawaii 96720

Dear Mr. Chun:

Subject: Covered Source Permit (CSP) No. 0072-01-C

Minor Modification Application No. 0072-07 Significant Modification Application No. 0072-08

Aloha Petroleum, Ltd. Hilo West Terminal

Above Ground Petroleum Storage Tank Nos. 1, 4, 5, 6, 7, and 8 with

Internal Floating Roofs and Tank Truck Load Rack Located at: 661 Kalanianaole Avenue, Hilo, Hawaii

Date of Expiration: April 28, 2015

The subject Covered Source Permit is issued in accordance with Hawaii Administrative Rules, Title 11, Chapter 60.1. The issuance of this permit is based on the plans, specifications, and information submitted as part of your minor modification application received on February 21, 2012 and significant modification application received on May 1, 2012. This permit shall supersede CSP No. 0072-01-C issued on April 29, 2010 in its entirety. Receipts for the application filing fees of \$200.00 and \$1,000 are enclosed.

The Covered Source Permit is issued subject to the conditions/requirements set forth in the following Attachments:

Attachment I: Standard Conditions

Attachment IIA: Special Conditions - Petroleum Storage Tanks Attachment IIB: Special Conditions - Tank Truck Load Rack

Attachment IIC: Special Conditions – Equipment in Gasoline Service Attachment II - INSIG: Special Conditions - Insignificant Activities

Attachment III: Annual Fee Requirements

Attachment IV: Annual Emissions Reporting Requirements

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The following forms are enclosed for your use and submittal as required:

Compliance Certification Form

Annual Emissions Report Form: Internal Floating Roof Storage Tanks

Annual Emissions Report Form: Tank Truck Load Rack

Monitoring Report Form: Internal Floating Roof Storage Tanks

Monitoring Report Form: Tank Truck Load Rack Monitoring Report Form: Equipment Leaks Monitoring Report Form: Malfunctions

Excess Emissions Report Form: Equipment Leaks

This permit: (a) shall not in any manner affect the title of the premises upon which the equipment is to be located; (b) does not release the permittee from any liability for any loss due to personal injury or property damage caused by, resulting from or arising out of the design, installation, maintenance, or operation of the equipment; and (c) in no manner implies or suggests that the Hawaii Department of Health, or its officers, agents, or employees, assumes any liability, directly or indirectly, for any loss due to personal injury or property damage caused by, resulting from or arising out of the design, installation, maintenance, or operation of the equipment.

Sincerely,

STUART YAMADA, P.E., CHIEF Environmental Management Division

DL:nn Enclosures

c: Ed Yamamoto, EHS – Hilo CAB Monitoring Section

ATTACHMENT I: STANDARD CONDITIONS COVERED SOURCE PERMIT NO. 0072-01-C

Issuance Date: Expiration Date: April 28, 2015

This permit is granted in accordance with the Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1, Air Pollution Control, and is subject to the following standard conditions:

 Unless specifically identified, the terms and conditions contained in this permit are consistent with the applicable requirement, including form, on which each term or condition is based.

(Auth.: HAR §11-60.1-90)

2. This permit, or a copy thereof, shall be maintained at or near the source and shall be made available for inspection upon request. The permit shall not be willfully defaced, altered, forged, counterfeited, or falsified.

(Auth.: HAR §11-60.1-6; SIP §11-60-11)²

3. This permit is not transferable whether by operation of law or otherwise, from person to person, from place to place, or from one piece of equipment to another without the approval of the Department of Health, except as provided in HAR, Section 11-60.1-91.

(Auth.: HAR §11-60.1-7; SIP §11-60-9)²

4. A request for transfer from person to person shall be made on forms furnished by the Department of Health.

(Auth.: HAR §11-60.1-7)

5. In the event of any changes in control or ownership of the facilities to be constructed or modified, this permit shall be binding on all subsequent owners and operators. The permittee shall <u>notify</u> the succeeding owner and operator of the existence of this permit and its conditions by letter, copies of which will be forwarded to the Department of Health and the U.S. Environmental Protection Agency (EPA), Region 9.

(Auth.: HAR §11-60.1-5, §11-60.1-7, §11-60.1-94)

6. The facility covered by this permit shall be constructed and operated in accordance with the application, and any information submitted as part of the application, for the Covered Source Permit. There shall be no deviation unless additional or revised plans are submitted to and approved by the Department of Health, and the permit is amended to allow such deviation.

(Auth.: HAR §11-60.1-2, §11-60.1-4, §11-60.1-82, §11-60.1-84, §11-60.1-90)

7. This permit (a) does not release the permittee from compliance with other applicable statutes of the State of Hawaii, or with applicable local laws, regulations, or ordinances, and

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(b) shall not constitute, nor be construed to be an approval of the design of the covered source.

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(Auth.: HAR §11-60.1-5, §11-60.1-82)

8. The permittee shall comply with all the terms and conditions of this permit. Any permit noncompliance constitutes a violation of HAR, Chapter 11-60.1 and the Clean Air Act and is grounds for enforcement action; for permit termination, suspension, reopening, or amendment; or for denial of a permit renewal application.

(Auth.: HAR §11-60.1-3, §11-60.1-10, §11-60.1-19, §11-60.1-90)

9. If any term or condition of this permit becomes invalid as a result of a challenge to a portion of this permit, the other terms and conditions of this permit shall not be affected and shall remain valid.

(Auth.: HAR §11-60.1-90)

10. The permittee shall not use as a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity to maintain compliance with the terms and conditions of this permit.

(Auth.: HAR §11-60.1-90)

11. This permit may be terminated, suspended, reopened, or amended for cause pursuant to HAR, Sections, 11-60.1-10 and 11-60.1-98, and Hawaii Revised Statutes (HRS), Chapter 342B-27, after affording the permittee an opportunity for a hearing in accordance with HRS, Chapter 91.

(Auth.: HAR §11-60.1-3, §11-60.1-10, §11-60.1-90, §11-60.1-98)

12. The filing of a request by the permittee for the termination, suspension, reopening, or amendment of this permit, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Auth.: HAR §11-60.1-90)

13. This permit does not convey any property rights of any sort, or any exclusive privilege.

(Auth.: HAR §11-60.1-90)

14. The permittee shall <u>notify</u> the Department of Health and U.S. EPA, Region 9, in writing of the following dates:

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- a. The **anticipated date of initial start-up** for each emission unit of a new source or significant modification not more than sixty (60) days or less than thirty (30) days prior to such date:
- b. The **actual date of construction commencement** within fifteen (15) days after such date; and
- c. The actual date of start-up within fifteen (15) days after such date.

(Auth.: HAR §11-60.1-90)

15. The permittee shall furnish, in a timely manner, any information or records requested in writing by the Department of Health to determine whether cause exists for terminating, suspending, reopening, or amending this permit, or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Department of Health copies of records required to be kept by the permittee. For information claimed to be confidential, the Director of Health may require the permittee to furnish such records not only to the Department of Health but also directly to the U.S. EPA, Region 9, along with a claim of confidentiality.

(Auth.: HAR §11-60.1-14, §11-60.1-90)

- 16. The permittee shall <u>notify</u> the Department of Health in writing, of the **intent to shut down** air pollution control equipment for necessary scheduled maintenance at least twenty-four (24) hours prior to the planned shutdown. The submittal of this notice shall not be a defense to an enforcement action. The notice shall include the following:
 - a. Identification of the specific equipment to be taken out of service, as well as its location and permit number;
 - b. The expected length of time that the air pollution control equipment will be out of service;
 - c. The nature and quantity of emissions of air pollutants likely to be emitted during the shutdown period;
 - d. Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period; and
 - e. The reasons why it would be impossible or impractical to shut down the source operation during the maintenance period.

(Auth.: HAR §11-60.1-15; SIP §11-60-16)²

17. Except for emergencies which result in noncompliance with any technology-based emission limitation in accordance with HAR, Section 11-60.1-16.5, in the event any emission unit, air pollution control equipment, or related equipment malfunctions or breaks down in such a manner as to cause the emission of air pollutants in violation of HAR, Chapter 11-60.1 or this permit, the permittee shall immediately notify the Department of Health of the malfunction or breakdown, unless the protection of personnel or public health or safety demands immediate attention to the malfunction or breakdown and makes such notification infeasible. In the latter case, the notice shall be provided as

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soon as practicable. Within five (5) working days of this initial notification, the permittee shall also submit, in writing, the following information:

- a. Identification of each affected emission point and each emission limit exceeded:
- b. Magnitude of each excess emission;
- c. Time and duration of each excess emission:
- d. Identity of the process or control equipment causing the excess emission;
- e. Cause and nature of each excess emission;
- f. Description of the steps taken to remedy the situation, prevent a recurrence, limit the excessive emissions, and assure that the malfunction or breakdown does not interfere with the attainment and maintenance of the National Ambient Air Quality Standards and state ambient air quality standards;
- g. Documentation that the equipment or process was at all times maintained and operated in a manner consistent with good practice for minimizing emissions; and
- h. A statement that the excess emissions are not part of a recurring pattern indicative of inadequate design, operation, or maintenance.

The submittal of these notices shall not be a defense to an enforcement action.

(Auth.: HAR §11-60.1-16; SIP §11-60-16)²

18. The permittee may request confidential treatment of any records in accordance with HAR, Section 11-60.1-14.

(Auth.: HAR §11-60.1-14, §11-60.1-90)

- 19. This permit shall become invalid with respect to the authorized construction is not commenced as follows:
 - a. Within eighteen (18) months after the permit takes effect, is discontinued for a period of eighteen (18) months or more, or is not completed within a reasonable time.
 - b. For phased construction projects, each phase shall commence construction within eighteen (18) months of the projected and approved commencement dates in the permit. This provision shall be applicable only if the projected and approved commencement dates of each construction phase are defined in Attachment II, Special Conditions, of this permit.

(Auth.: HAR §11-60.1-9, §11-60.1-90)

20. The Department of Health may extend the time periods specified in Standard Condition No. 19 upon a satisfactory showing that an extension is justified. Requests for an extension shall be submitted in writing to the Department of Health.

(Auth.: HAR §11-60.1-9, §11-60.1-90)

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- 21. The permittee shall submit fees in accordance with HAR, Chapter 11-60.1, Subchapter 6.

(Auth.: HAR §11-60.1-90)

22. All certifications shall be in accordance with HAR, Section 11-60.1-4.

(Auth.: HAR §11-60.1-4, HAR §11-60.1-90)

- 23. The permittee shall allow the Director of Health, the Regional Administrator for the U.S. EPA and/or an authorized representative, upon presentation of credentials or other documents required by law:
 - a. To enter the premises where a source is located or emission-related activity is conducted, or where records must be kept under the conditions of this permit and inspect at reasonable times all facilities, equipment, including monitoring and air pollution control equipment, practices, operations, or records covered under the terms and conditions of this permit and request copies of records or copy records required by this permit; and
 - b. To sample or monitor at reasonable times substances or parameters to ensure compliance with this permit or applicable requirements of HAR, Chapter 11-60.1.

(Auth.: HAR §11-60.1-11, §11-60.1-90)

24. Within thirty (30) days of permanent discontinuance of the construction, modification, relocation, or operation of a covered source covered by this permit, the discontinuance shall be <u>reported</u> in writing to the Department of Health by a responsible official of the source.

(Auth.: HAR §11-60.1-8; SIP §11-60-10)²

25. Each permit renewal application shall be submitted to the Department of Health and the U.S. EPA, Region 9, no less than twelve (12) months and no more than eighteen (18) months prior to the permit expiration date. The Director may allow a permit renewal application to be submitted no less than six (6) months prior to the permit expiration date, if the director determines that there is reasonable justification.

(Auth.: HAR §11-60.1-101, 40 CFR §70.5(a)(1)(iii))¹

26. The terms and conditions included in this permit, including any provision designed to limit a source's potential to emit, are federally enforceable unless such terms, conditions, or requirements are specifically designated as not federally enforceable.

(Auth.: HAR §11-60.1-93)

27. The compliance plan and compliance certification submittal requirements shall be in accordance with HAR, Sections 11-60.1-85 and 11-60.1-86. As specified in HAR,

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Section 11-60.1-86, the compliance certification shall be submitted to the Department of Health and the U.S. EPA, Region 9, once per year, or more frequently as set by any applicable requirement.

(Auth.: HAR §11-60.1-90)

28. Any document (including reports) required to be submitted by this permit shall be certified as being true, accurate, and complete by a responsible official in accordance with HAR, Sections 11-60.1-1 and 11-60.1-4, and shall be mailed to the following address:

Clean Air Branch Environmental Management Division Hawaii Department of Health 919 Ala Moana Boulevard, Room 203 Honolulu, HI 96814

Upon request and as required by this permit, all correspondence to the State of Hawaii Department of Health associated with this Covered Source Permit shall have duplicate copies forwarded to:

Chief
Permits Office, (Attention: Air-3)
Air Division
U.S. Environmental Protection Agency
Region 9
75 Hawthorne Street
San Francisco, CA 94105

(Auth.: HAR §11-60.1-4, §11-60.1-90)

29. To determine compliance with submittal deadlines for time-sensitive documents, the postmark date of the document shall be used. If the document was hand-delivered, the date received ("stamped") at the Clean Air Branch shall be used to determine the submittal date.

(Auth.: HAR §11-60.1-5, §11-60.1-90)

¹The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

²The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

ATTACHMENT IIA: SPECIAL CONDITIONS PETROLEUM STORAGE TANKS COVERED SOURCE PERMIT NO. 0072-01-C

Issuance Date: Expiration Date: April 28, 2015

In addition to the standard conditions of the Covered Source Permit, the following special conditions shall apply to the permitted facility:

Section A. Equipment Description

- 1. Attachment IIA of this permit encompasses the following petroleum storage tanks and associated appurtenances:
 - a. Tank No. 1 10,000 barrel internal floating roof tank;
 - b. Tank No. 4 5,500 barrel internal floating roof tank;
 - c. Tank No. 5 2,400 barrel internal floating roof tank;
 - d. Tank No. 6 5,600 barrel internal floating roof tank;
 - e. Tank No. 7 12,700 barrel internal floating roof tank; and
 - f. Tank No. 8 25,000 barrel internal floating roof tank.

(Auth.: HAR §11-60.1-3)

2. The permittee shall attach an identification tag or name plate on each petroleum storage tank, with the tank identification no. The identification tag or name plate shall be permanently displayed on the equipment in a conspicuous location.

(Auth.: HAR §11-60.1-5)

Section B. Applicable Federal Regulations

1. Tank Nos. 1, 4, 5, 6, 7, and 8

The storage tanks are subject to the provisions of the following federal regulations when storing gasoline:

- a. 40 Code of Federal Regulations (CFR) Part 63, National Emission Standards for Hazardous Air Pollutants, Subpart A, General Provisions; and
- b. 40 CFR Part 63, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-174; 40 CFR §63.11081)¹

2. Tank No. 5

The storage tank is subject to the provisions of the following federal regulations:

 40 CFR Part 60, Standards of Performance for New Stationary Sources, Subpart A, General Provisions; and CSP No. 0072-01-C Attachment IIA Page 2 of 10 Issuance Date:

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 40 CFR Part 60, Standards of Performance for New Stationary Sources, Subpart Kb, Standards of Performance for Volatile Organic Liquid Storage Vessels (including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.110b)¹

3. The permittee shall comply with all applicable requirements of these standards, including all emission limits, notification, testing, monitoring and reporting requirements. The major requirements of these standards are detailed in the special conditions of this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

Section C. Operational Limitations

1. General (Tank No. 5)

Tank No. 5 is subject to the control requirements specified in 40 CFR Part 60, Subpart Kb, and is deemed in compliance with 40 CFR Part 63, Subpart BBBBBB, if requirements of Attachment IIA and 40 CFR Part 60, Subpart Kb, are met. The permittee shall report this determination in the notification of compliance status report pursuant to Attachment IIA, Special Condition No. E.2.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11087)¹

2. Construction and Operation (Tank Nos. 1, 4, 6, 7, and 8)

The storage tanks shall be equipped with an internal floating roof and meet the following specifications:

- a. The true vapor pressure of the volatile organic liquid (VOL) stored inside the storage tanks shall be maintained below 11 psia at all times.
- b. The storage tanks shall meet the following requirements when storing gasoline. Equip each internal floating roof gasoline storage tank according to the requirements of 40 CFR §60.112b(a)(1), except for the secondary seal requirements under 40 CFR §60.112b(a)(1)(ii)(B) and the requirements in §60.112b(a)(1)(iv) through (ix).
- c. The permittee shall be in compliance with the applicable requirements specified in Attachment IIA, Special Condition No. C.2.b, for the internal floating roof storage tanks at the first degassing and cleaning activity after January 10, 2011, or by January 10, 2018, whichever is first.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90, §11-60.1-161; 40 CFR §63.11087)¹

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3. Construction and Operation (Tank No. 5)

The storage tank shall have a fixed roof with an internal floating roof and meet the following specifications:

- a. The true vapor pressure of the VOL stored shall be maintained below eleven (11) pounds per square inch absolute (psia) at all times;
- b. The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside the fixed roof storage tank. The internal floating roof shall be floating on the liquid surface at all times except during initial fill and during those intervals when the storage tank is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of emptying or refilling shall be continuous and shall be accomplished as rapidly as possible;
- c. The storage tank shall be equipped with one of the following closure devices between the wall of the storage tank and the edge of the internal floating roof:
 - i. A foam or liquid-filled seal mounted in contact with the liquid (liquid-mounted seal);
 - ii. Two (2) seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage tank and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous; or
 - iii. A mechanical shoe seal.
- Each opening in a noncontact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and rim space vents is to provide a projection below the liquid surface;
- e. Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use;
- f. Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is being floated off or is being landed on the roof leg supports;
- g. Rim space vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting;
- Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least ninety (90) percent of the opening;
- Each penetration of the internal floating roof that allows for the passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover; and
- j. Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover.

(Auth.: HAR §11-60.1-3, §11-60.1-39, §11-60.1-90, §11-60.1-161; 40 CFR §60.112b)¹

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Section D. Monitoring and Recordkeeping Requirements

1. Records

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all maintenance, inspection, and repair records, and copies of all reports required by this permit. These records shall be true, accurate, and maintained, in a permanent form suitable for inspection and made available to the Department of Health or its representative(s) upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-81, §11-60.1-90)

2. Inspections (Tank Nos. 1, 4, 6, 7, and 8)

Internal floating roof storage tank inspections of the floating roof systems shall be performed according to the requirements of 40 CFR §60.113b(a).

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90, §11-60.1-161; 40 CFR §63.11092)¹

- 3. Inspection (Tank No. 5)
 - a. For a tank equipped with the seal system specified in Attachment IIA, Special Condition No. C.3.c.i, inspect in accordance with Attachment IIA, Special Condition Nos. D.4, D.5, and D.6.
 - b. For a tank equipped with a double-seal system, as specified in Attachment IIA, Special Condition No. C.3.c.ii, inspect in accordance with:
 - i. Attachment IIA, Special Condition Nos. D.4, D.5, and D.6; or alternatively; and
 - ii. Attachment IIA, Special Condition Nos. D.4 and D.6, except that for the requirements of Special Condition No. D.6, inspect at least every **five (5) years** instead of **ten (10) years**.
 - c. For a tank equipped with the seal system specified in Attachment IIA, Special Condition No. C.3.c.iii, inspect in accordance with Attachment IIA, Special Condition Nos. D.4, D.5, and D.6.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR §60.113b; SIP §11-60-15)^{1,2}

4. Initial Inspection (Tank No. 5)

After installing the control equipment required to meet Attachment IIA, Special Condition Nos. C.3.b through C.3.j, the permittee shall visually inspect the internal floating roof, the primary seal, and the secondary seal (if one is in service), prior to filling the storage vessel

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with VOL. If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, the permittee shall repair the items before filling the storage vessel.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161, 40 CFR §60.113b, SIP §11-60-15)^{1,2}

5. Annual Inspection (Tank No. 5)

The permittee shall visually inspect the internal floating roof, the primary seal, or the secondary seal (if one is in service) through manholes and roof hatches on the fixed roof at least once every **twelve (12) months** after initial fill. If the internal floating roof is not resting on the surface of the VOL inside the storage tank, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the permittee shall repair the items or empty and remove the storage tank from service within **forty-five (45) days**. If a failure that is detected during inspections required by this condition cannot be repaired within **forty-five (45) days** and if the tank cannot be emptied within **forty-five (45) days**, a **thirty (30)-day** extension may be requested from the Department of Health in the annual inspection report required by Attachment IIA, Special Condition No. E.9. Such a request for an extension must document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take that will assure that the control equipment will be repaired or the storage tank will be emptied as soon as possible.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161, 40 CFR §60.113b, SIP §11-60-15)^{1,2}

Inspection after Tank Emptied and Degassed (Tank No. 5)

The permittee shall visually inspect the internal floating roof, the primary seal, the secondary seal (if one is in service), gaskets, slotted membranes, and sleeve seals (if any) each time the storage tank is emptied and degassed. If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or seal fabric, or the secondary seal has holes, tears, or other openings in the seal or seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than ten (10) percent open area, the permittee shall repair the items, as necessary, so that none of the conditions specified in this paragraph exist before refilling the storage tank with VOL. In no event shall inspections conducted in accordance with this condition occur at intervals greater than ten (10) years for tank inspections specified in Attachment IIA, Special Condition Nos. D.3.a, D.3.b.i, and D.3.c. In no event, shall inspections conducted in accordance with this condition occur at intervals greater than five (5) years for inspections specified in Attachment IIA, Special Condition No. D.3.b.ii.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR §60.115b, §60.116b; SIP §11-60-15)^{1,2}

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7. Records (Tank Nos. 1, 4, 6, 7, and 8)

When storing gasoline, the permittee shall keep records for each gasoline storage tank in accordance with 40 CFR §60.115b.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90, §11-60.1-161, 40 CFR §63.11094)

- 8. Records (Tank No. 5)
 - a. The permittee shall keep records of each inspection performed as required by Attachment IIA, Special Condition Nos. D.4, D.5, and D.6. Records shall include the tank identification, the date the tank was inspected, and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings, etc.).
 - b. Records shall be maintained on the type of VOL stored, the period of storage, and the maximum true vapor pressure (in psia) of the VOL stored during the respective storage period. Determination of the true vapor pressure shall be done in accordance with 40 CFR §60.116b(e).
 - c. Records showing the dimensions (feet) of the storage tanks and the analysis showing the capacity (gallons or barrels) of the storage tanks shall be maintained for the life of the tank.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161, 40 CFR §60.115b, §60.116b, SIP §11-60-15)^{1,2}

9. Malfunctions

The permittee shall keep the following records for malfunctions:

- a. Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.
- b. Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR §63.11085(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11094)

10. The permittee shall maintain and operate a tank gauging system for each petroleum storage tank to monitor the throughput of petroleum product for the purpose of calculating annual emissions.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90, SIP §11-60-15)²

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11. Records (Tank Nos. 1, 4, 6, 7, and 8)

For each petroleum storage tank, the following records shall be maintained at the facility:

- a. The dimensions (feet) and capacity (cubic feet, barrels);
- b. Type of seal(s);
- c. Type of volatile organic liquid (VOL) stored, the period of storage, and the maximum true vapor pressure (psia) of the VOL stored during the respective storage period. The method used to determine the maximum true vapor pressure shall be identified in the records; and
- d. Each inspection and corrective action performed; including records of the storage tank identification no., the date the tank was inspected, the observed condition of each component of the control equipment (seals, internal floating roof, fittings, etc.), and any repairs made.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

Section E. Notification and Reporting Requirements

1. Standard Condition Reporting

Notification and reporting pertaining to the following events shall be done in accordance with Attachment I, Standard Condition Nos. 17 and 24, respectively:

- a. Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedances due to emergencies); and
- b. Permanent discontinuance of construction, modification, relocation, or operation of the facility covered by this permit.

(Auth.: HAR §11-60.1-8, §11-60.1-15, §11-60.1-16, §11-60.1-90; SIP §11-60-10, §11-60-16)²

2. Notifications

- a. The permittee shall submit to the Department of Health and U.S. EPA, Region 9, notification of compliance status as specified in 40 CFR §63.9(h). The notification of Compliance Status must specify which compliance options included in Table 1 to 40 CFR Part 63, Subpart BBBBBB, are used to comply with Subpart BBBBBB. Notification of compliance status shall be submitted in accordance with Attachment IIA, Special Condition No. E.6.
- b. The permittee shall submit to the Department of Health and U.S. EPA, Region 9, additional notifications specified in 40 CFR §63.9, as applicable.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90; 40 CFR §63.11093)¹

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3. Deviations

The permittee shall report **within five (5) working days** any deviations from permit requirements, including those attributed to upset conditions, the probable cause of such deviations, and any corrective actions or preventive measures taken. Corrective actions may include a requirement for testing, or more frequent monitoring, or could trigger implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

4. Annual Emissions

- a. As required by Attachment IV and in conjunction with the requirements of Attachment III, Annual Fee Requirements, the permittee shall submit **annually** the total tons per year emitted of each regulated air pollutant including hazardous air pollutants (HAPs). The reporting of annual emissions is due **within sixty (60) days** following the end of each calendar year. Completion and submittal of the **Annual Emissions Form: Internal Floating Roof Storage Tanks**, shall be used for reporting.
- b. Upon the written request of the permittee, the deadline for reporting of annual emissions may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90, §11-60.1-114)

5. Monitoring Reports

The permittee shall submit **semi-annually** the following written reports to the Department of Health and U.S. EPA, Region 9. The reports shall be submitted **within sixty (60) days after** the end of each semi-annual calendar period (January 1 - June 30 and July 1 - December 31). The enclosed **Monitoring Report Form: Internal Floating Roof Storage Tanks** and **Monitoring Report Form: Malfunctions**, shall be used for reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

6. Compliance Certification

- a. During the permit term, the permittee shall submit at least **annually** to the Department of Health and U.S. EPA, Region 9, the attached **Compliance Certification Form** pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include, at a minimum, the following information:
 - i. The identification of each term or condition of the permit that is the basis of the certification:
 - ii. The compliance status;
 - iii. Whether compliance was continuous or intermittent:

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- iv. The methods used for determining the compliance status of the source currently and over the reporting period;
- v. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification, including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act;
- vi. Brief description of any deviations including identifying as possible exceptions to compliance any periods during which compliance is required and which the excursion or exceedances as defined in 40 CFR 64 occurred; and
- vii. Any additional information as required by the Department of Health, including information to determine compliance.
- b. The compliance certification shall be submitted within **sixty (60) days after** the end of each calendar year and shall be signed and dated by a responsible official.
- c. Upon the written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

7. Reporting (Tank Nos. 1, 4, 6, 7, and 8)

When storing gasoline, the permittee shall report the applicable information for each storage tank as specified in 40 CFR §60.115b(a) if complying with Attachment IIA, Special Condition No. C.2.b.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11095)¹

8. Tank Filling and Refilling (Tank No. 5)

The permittee shall notify the Department of Health in writing at least **thirty (30) days** prior to each time each storage tank is to be filled or refilled for which an inspection is required by Attachment IIA, Special Condition Nos. D.4 and D.6. If the inspection required by Attachment IIA, Special Condition D.6 is unplanned and the required **thirty (30) day** advance notice cannot be given, the permittee shall notify the Department of Health at least **seven (7) days prior** to refilling the tank. Notification shall be made by telephone followed immediately by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification, including the written documentation, may be made in writing and sent by express mail, so that the Department of Health receives the notice at least **seven (7) days prior** to the refilling.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161, 40 CFR §60.113b)¹

9. Initial Inspection Report (Tank No. 5)

The permittee shall furnish a report to the Department of Health and U.S. EPA, Region 9, after installing the control equipment in accordance with Attachment IIA, Special Condition

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Nos. C.3.b through C.3.j and performing visual inspection pursuant to Attachment IIA, Special Condition No. D.4. The report shall describe the control equipment and certify that the control equipment meets the specifications of Attachment IIA, Special Condition Nos. C.3.b through C.3.j and D.4. This report shall be an attachment to the notification required by 40 CFR §60.7(a)(3).

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR §60.115b)¹

10. Annual Inspection Report (Tank No. 5)

A report shall be submitted to the Department of Health and U.S. EPA, Region 9, within **thirty (30) days** of the annual visual inspection required by Attachment IIA, Special Condition No. D.5, if any conditions described in Special Condition No. D.5 are detected. Each report shall identify the storage tank, the nature of defects, and the date the storage tank was emptied or the nature of and date the repair was made.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60-161, 40 CFR §60.115b)¹

11. Other Inspection Reports (Tank No. 5)

A report shall be submitted to the Department of Health and U.S. EPA, Region 9, for inspections required by Attachment IIA, Special Condition No. D.3.b. This report shall be submitted within **thirty (30) days** if an inspection performed pursuant to Attachment IIA, Special Condition Nos. D.5 or D.6, finds holes or tears in the seal or seal fabric, or defects in the internal floating roof, or other control equipment defects listed in Attachment IIA, Special Condition No. D.5. The report shall identify the storage tank and the reason it did not meet the specifications of Attachment IIA, Special Condition Nos. C.3.b through C.3.j or Attachment IIA, Special Condition No. D.3.b, and list each repair made.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60-161, 40 CFR §60.115b; SIP §11-60-15)^{1,2}

Section F. Agency Notification

Any document (including reports) required to be submitted by this covered source permit shall be in accordance with Attachment I, Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

¹The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the pre-construction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

²The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

ATTACHMENT IIB: SPECIAL CONDITIONS TANK TRUCK LOAD RACK COVERED SOURCE PERMIT NO. 0072-01-C

Issuance Date: Expiration Date: April 28, 2015

In addition to the Standard Conditions of the Covered Source Permit, the following Special Conditions shall apply to the permitted facility:

Section A. Equipment Description

1. Attachment IIB of this permit encompasses one (1) bottom-loading petroleum tank truck load rack with three (3) gasoline or ethanol product arms and associated appurtenances, and one (1) distillate product arm and associated appurtenances.

(Auth.: HAR §11-60.1-3)

 An identification tag or nameplate shall be displayed on the equipment to show the model number, serial number, and manufacturer. The identification tag or nameplate shall be attached to the equipment in a permanent and conspicuous location.

(Auth.: HAR §11-60.1-5)

Section B. Applicable Federal Regulations

- 1. The petroleum tank truck load rack and associated appurtenances are subject to the provisions of the following federal regulations:
 - a. 40 Code of Federal Regulations (CFR) Part 63, National Emission Standards for Hazardous Air Pollutants, Subpart A, General Provisions; and
 - b. 40 CFR Part 63, Subpart BBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-174; 40 CFR §63.11081)¹

2. The permittee shall comply with all applicable provisions of these standards, including all emission limits and all notification, testing, monitoring, and reporting requirements. The major requirements of these standards are detailed in the special conditions of this covered source permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

Section C. Operational Limitations

- 1. Petroleum Tank Truck Load Rack
 - a. The maximum combined throughput of gasoline and ethanol at the petroleum tank truck load rack shall not exceed 62,000,000 gallons (1,476,190 barrels) per rolling

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twelve-months (12-months). The maximum combined throughput of distillate products at the petroleum tank truck load rack shall not exceed 7,500,000 gallons (178,571 barrels) per rolling twelve-months (12-months).

b. The permittee shall use submerged filling at the petroleum tank truck load rack with a submerged fill pipe that is no more than six (6) inches from the bottom of the cargo tank.

(Auth.: HAR §11-60.1-3, §11.60.1-5, §11-60.1-90, §11-60.1-161; 40 CFR §63.11083, §63.11088)¹

Section D. Monitoring and Recordkeeping Requirements

1. Records

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all maintenance, inspection, and repair records, and copies of all reports required by this permit. These records shall be true, accurate, and maintained in a permanent form suitable for inspection and made available to the Department of Health or its representative(s) upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-81, §11-60.1-90)

2. The permittee shall maintain and operate a non-resetting volumetric flow meter to monitor the throughput of gasoline, ethanol, and distillate products at the petroleum tank truck load rack. The non-resetting meter shall not allow the manual resetting or other manual adjustments of the meter readings. The installation of any new non-resetting meters or the replacement of any existing non-resetting meters shall be designed to accommodate a minimum of five (5) years of equipment operation, considering any operational limitations, before the meter returns to a zero reading.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

3. **At least monthly**, the petroleum tank truck load rack shall be inspected for volatile organic liquid or vapor leaks during loading operations. For purposes of this paragraph, detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be repaired within **fifteen (15) working days** after it is detected. For equipment in gasoline service, leaks shall be repaired in accordance with Attachment IIC, Special Condition No. C.2.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

- 4. The permittee shall maintain records on the following:
 - a. Each monthly inspection performed, including the date(s) of inspections, findings, leak determination method, corrective actions taken, and the inspector's name. Inspection

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findings shall state whether or not leaks were detected. For each leak detected, record the location, nature, and severity of each leak:

- b. Records of all equipment replaced or repaired; and
- c. The monthly throughput and twelve-month (12-month) rolling average of each petroleum product loaded.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

5. Malfunctions

The permittee shall keep the following records for malfunctions:

- a. Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment; and
- b. Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR §63.11085(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11094)

6. The permittee shall make records available **within twenty-four (24) hours** of a request by the Department of Health to document the load rack's average daily gasoline throughput.

(Auth.: HAR §11-60.1-3, §11.60.1-5, §11-60.1-90, §11-60.1-161; 40 CFR §63.11083, §63.11088)¹

Section E. Notification and Reporting Requirements

- 1. Notification and reporting pertaining to the following events shall be done in accordance with Attachment I, Standard Condition Nos. 17 and 24, respectively:
 - a. Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedances due to emergencies); and
 - b. Permanent discontinuance of construction, modification, relocation, or operation of the facility covered by this permit.

(Auth.: HAR §11-60.1-8, §11-60.1-15, §11-60.1-16, §11-60.1-90; SIP §11-60-10; SIP §11-60-16)²

2. The permittee shall report **within five (5) working days** *any deviations from permit requirements*, including those attributable to upset conditions, the probable cause of such

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deviations and any corrective actions or preventive measures taken. Corrective actions may include a requirement for testing, or more frequent monitoring, or could trigger implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

3. Annual Emissions

- a. As required by Attachment IV and in conjunction with the requirements of Attachment III, Annual Fee Requirements, the permittee shall submit **annually** the total tons per year emitted of each regulated air pollutant including hazardous air pollutants (HAPs). The reporting of annual emissions is due **within sixty (60) days** following the end of each calendar year. Completion and submittal of the **Annual Emissions Form: Tank Truck Load Rack**, shall be used for reporting.
- b. Upon the written request of the permittee, the deadline for reporting of annual emissions may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90, §11-60.1-114)

4. Monitoring Reports

The permittee shall submit **semi-annually** the following written reports to the Department of Health and U.S. EPA, Region 9. The reports shall be submitted **within sixty (60) days after** the end of each semi-annual calendar period (January 1 - June 30 and July 1 - December 31). The enclosed **Monitoring Report Form: Tank Truck Load Rack** and **Monitoring Report Form: Malfunctions**, shall be used for reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

5. Compliance Certification

- a. During the permit term, the permittee shall submit at least **annually** to the Department of Health and U.S. EPA, Region 9, the attached **Compliance Certification Form** pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include, at a minimum, the following information:
 - i. The identification of each term or condition of the permit that is the basis of the certification:
 - ii. The compliance status:
 - iii. Whether compliance was continuous or intermittent;
 - iv. The methods used for determining the compliance status of the source currently and over the reporting period;
 - v. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification, including the

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- requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act;
- vi. Brief description of any deviations including identifying as possible exceptions to compliance any periods during which compliance is required and which the excursion or exceedances as defined in 40 CFR 64 occurred; and
- vii. Any additional information as required by the Department of Health, including information to determine compliance.
- b. The compliance certification shall be submitted within **sixty (60) days after** the end of each calendar year and shall be signed and dated by a responsible official.
- c. Upon the written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

6. Notifications

- a. The permittee shall submit to the Department of Health and U.S. EPA, Region 9, notification of compliance status as specified in 40 CFR §63.9(h). Notification of compliance status shall be submitted in accordance with Attachment IIB, Special Condition No. E.5.
- b. The permittee shall submit to the Department of Health and U.S. EPA, Region 9, additional notifications specified in 40 CFR §63.9, as applicable.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90; 40 CFR §63.11093)¹

Section F. Agency Notification

Any document (including reports) required to be submitted by this covered source permit shall be in accordance with Attachment I. Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

¹ The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the pre-construction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

² The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

ATTACHMENT IIC: SPECIAL CONDITIONS EQUIPMENT IN GASOLINE SERVICE COVERED SOURCE PERMIT NO. 0072-01-C

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In addition to the standard conditions of the covered source permit, the following special conditions shall apply to the permitted facility:

Section A. Equipment Description

 Attachment IIC of this permit encompasses each piece of equipment used in a system that transfers gasoline or gasoline vapors. Equipment under Attachment IIC is each valve, pump, pressure relief device, sampling connection system, open-ended valve or line, flange or other connector in the gasoline liquid transfer, and vapor collection systems. Equipment under Attachment IIC also includes the entire vapor processing system except for exhaust port(s) or stack(s).

(Auth.: HAR §11-60.1-3)

Section B. Applicable Federal Regulations

- 1. Each piece of equipment in gasoline service is subject to the provisions of Attachment IIC and the following federal regulations:
 - a. 40 Code of Federal Regulations (CFR) Part 63, National Emission Standards for Hazardous Air Pollutants, Subpart A, General Provisions; and
 - b. 40 CFR Part 63, Subpart BBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-174; 40 CFR §63.11081)¹

2. The permittee shall comply with all applicable requirements of these standards, including all emission limits, notification, testing, monitoring, and reporting requirements. The major requirements of these standards are detailed in the special conditions of this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

Section C. Operational Limitations and Standards

- Leak Inspection
 - a. The permittee shall perform monthly leak inspection of all equipment in gasoline service. For the monthly leak inspection, detection methods incorporating sight, sound, and smell are acceptable.

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- A log book shall be used and shall be signed by the responsible official or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.
- c. Each detection of a liquid or vapor leak shall be recorded in the log book.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11089)¹

2. Leak Repair

- a. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than five (5) calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within fifteen (15) calendar days after detection of each leak, except as provided in Attachment IIC, Special Condition No. C.2.b.
- b. Delay of repair of leaking equipment will be allowed if the repair is not feasible within fifteen (15) days.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11089)¹

Section D. Monitoring and Recordkeeping Requirements

1. Records

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all maintenance, inspection, and repair records, and copies of all reports required by this permit. These records shall be true, accurate, and maintained in a permanent form suitable for inspection and made available to the Department of Health or its representative(s) upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-81, §11-60.1-90)

2. Recordkeeping

- a. The permittee shall prepare and maintain a record describing the types, identification numbers, and locations of all equipment in gasoline service. If an instrument program is implemented for leak inspections, the record shall contain a full description of the program.
- b. The permittee shall record in a log book for each leak that is detected the following information:

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- i. The equipment type and identification number;
- ii. The nature of the leak (i.e., vapor or liquid) and the method of detection (i.e., sight, sound, or smell):
- iii. The date the leak was detected and the date of each attempt to repair the leak;
- iv. Repair methods applied in each attempt to repair the leak;
- v. "Repair delayed" and the reason for the delay if the leak is not repaired within fifteen (15) calendar days after discovery of the leak;
- vi. The expected date of successful repair of the leak if the leak is not repaired within fifteen (15) days;
- vii. The date of successful repair of the leak; and
- viii. Inspector's name and signature.

(Auth: HAR §11-60.1-3, §11-60.1-81, §11-60.1-90; 40 CFR §63.11094)

Section E. Notification and Reporting Requirements

1. Standard Condition Reporting

Notification and reporting pertaining to the following events shall be done in accordance with Attachment I, Standard Condition Nos. 17 and 24, respectively:

- a. Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedances due to emergencies); and
- b. Permanent discontinuance of construction, modification, relocation, or operation of the facility covered by this permit.

(Auth.: HAR §11-60.1-8, §11-60.1-15, §11-60.1-16, §11-60.1-90; SIP §11-60-10, §11-60-16)²

2. Notifications

- a. The permittee shall submit to the Department of Health and U.S. EPA, Region 9, notification of compliance status as specified in 40 CFR §63.9(h). Notification of compliance status shall be submitted in accordance with Attachment IIC, Special Condition No. E.6.
- b. The permittee shall submit to the Department of Health and U.S. EPA, Region 9, additional notifications specified in 40 CFR §63.9, as applicable.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90; 40 CFR §63.9, §63.11093)¹

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3. Deviations

The permittee shall report **within five (5) days** any deviations from the permit requirements, including those attributed to upset conditions, the probable cause of such deviations, and any corrective actions or preventive measures taken. Corrective actions may include a requirement for additional testing, more frequent monitoring, or implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

4. Monitoring Report

The permittee shall complete and submit a **semi-annual** monitoring report to the Department of Health and U.S. EPA, Region 9. Each report shall be submitted **within sixty (60) days after** the end of each semi-annual calendar period (January 1 - June 30 and July 1 - December 31). The enclosed **Monitoring Report Form: Equipment Leaks** shall be used for reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90; 40 CFR §63.11095)¹

5. Excess Emissions Report

The permittee shall complete and submit an excess emissions report to the Department of Health and U.S. EPA, Region 9, at the time the semi-annual monitoring report specified in Attachment IIC, Special Condition No. E.4 is submitted. The enclosed **Excess Emissions Report Form: Equipment Leaks** shall be used for reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90; 40 CFR §63.11089, §63.11095)¹

6. Compliance Certification

- a. During the permit term, the permittee shall submit at least **annually** to the Department of Health and U.S. EPA, Region 9, the attached **Compliance Certification Form** pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include, at a minimum, the following information:
 - The identification of each term or condition of the permit that is the basis of the certification;
 - ii. The compliance status;
 - iii. Whether compliance was continuous or intermittent;
 - iv. The methods used for determining the compliance status of the source currently and over the reporting period;
 - v. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification, including the

CSP No. 0072-01-C Attachment IIC Page 5 of 5 Issuance Date:

PROPOSED

Expiration Date: April 28, 2015

- requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act;
- vi. Brief description of any deviations including identifying as possible exceptions to compliance and periods during which compliance is required and which the excursion or exceedances as defined in 40 CFR 64 occurred; and
- vii. Any additional information as required by the Department of Health, including information to determine compliance.
- b. The compliance certification shall be submitted within **sixty (60) days after** the end of each calendar year, and shall be signed and dated by a responsible official.
- c. Upon the written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

Section F. Agency Notification

Any document (including reports) required to be submitted by this covered source permit shall be done in accordance with Attachment I, Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

¹The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

²The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

ATTACHMENT II - INSIG: SPECIAL CONDITIONS INSIGNIFICANT ACTIVITIES COVERED SOURCE PERMIT NO. 0072-01-C

Issuance Date: Expiration Date: April 28, 2015

In addition to the Standard Conditions of the Covered Source Permit, the following Special Conditions shall apply to the permitted facility:

Section A. Equipment Description.

This attachment encompasses insignificant activities listed in HAR, §11-60.1-82(f) and (g) for which provisions of this permit and HAR, Subchapter 2, General Prohibitions apply.

(Auth.: HAR §11-60.1-3)

Section B. Operational Limitations.

 The permittee shall take measures to operate applicable insignificant activities in accordance with the provisions of HAR, Subchapter 2 for visible emissions, fugitive dust, incineration, process industries, sulfur oxides from fuel combustion, storage of volatile organic compounds, volatile organic compound water separation, pump and compressor requirements, and waste gas disposal.

(Auth.: HAR §11-60.1-3, §11-60.1-82, §11-60.1-90)

2. The Department of Health may at any time require the permittee to further abate emissions if an inspection indicates poor or insufficient controls.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-82, §11-60.1-90)

Section C. Monitoring and Recordkeeping Requirements.

 The Department of Health reserves the right to require monitoring, recordkeeping, or testing of any insignificant activity to determine compliance with the applicable requirements.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

All records shall be true, accurate and maintained for at least five (5) years from the date
of any required monitoring, recordkeeping, testing, or reporting. These records shall be in
a permanent form suitable for inspection and made available to the Department of Health
or their authorized representative upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

CSP No. 0072-01-C Attachment II-INSIG Page 2 of 2 Issuance Date:

Expiration Date: April 28, 2015

Section D. Notification and Reporting.

Compliance Certification

During the permit term, the permittee shall submit at least **annually** to the Department of Health and U.S. EPA, Region 9, the attached **Compliance Certification Form**, pursuant to HAR §11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall be submitted **within sixty (60) days** *after the end of each calendar year*, and shall be signed and dated by a responsible official. The compliance certification shall include at a minimum the following information:

- 1. The identification of each term or condition of the permit that is the basis of the certification;
- 2. The compliance status;
- Whether compliance was continuous or intermittent;
- 4. The methods used for determining the compliance status of the source currently and over the reporting period;
- 5. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act;
- 6. Brief description of any deviations including identifying as possible exceptions to compliance and periods during which compliance is required and which the excursion or exceedances as defined in 40 CFR 64 occurred; and
- 7. Any additional information as required by the Department of Health including information to determine compliance.

Upon written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department of Health determines that reasonable justification exists for the extension.

In lieu of addressing each emission unit as specified in the **Compliance Certification Form**, the permittee may address insignificant activities as a single unit provided compliance is met with all applicable requirements. If compliance is not totally attained, the permittee shall identify the specific insignificant activity and provide the details associated with the noncompliance.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90

Section E. Agency Notification.

Any document (including reports) required to be submitted by this Covered Source Permit shall be done in accordance with Attachment I, Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

ATTACHMENT III: ANNUAL FEE REQUIREMENTS COVERED SOURCE PERMIT NO. 0072-01-C

Issuance Date: Expiration Date: April 28, 2015

The following requirements for the submittal of annual fees are established pursuant to Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1, Air Pollution Control. Should HAR, Chapter 60.1 be revised such that the following requirements are in conflict with the provisions of HAR, Chapter 60.1, the permittee shall comply with the provisions of HAR, Chapter 60.1:

- 1. Annual fees shall be paid in full:
 - a. Within sixty (60) days after the end of each calendar year; and
 - b. Within thirty (30) days after the permanent discontinuance of the covered source.
- 2. The annual fees shall be determined and submitted in accordance with Hawaii Administrative Rules, Chapter 11-60.1, Subchapter 6.
- 3. The annual emissions data for which the annual fees are based shall accompany the submittal of any annual fees and be submitted on forms furnished by the Department of Health.
- 4. The annual fees and the emission data shall be mailed to:

Clean Air Branch
Environmental Management Division
Hawaii Department of Health
919 Ala Moana Boulevard, Room 203
Honolulu, HI 96814

ATTACHMENT IV: ANNUAL EMISSIONS REPORTING REQUIREMENTS COVERED SOURCE PERMIT NO. 0072-01-C

Issuance Date: Expiration Date: April 28, 2015

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the nature and amounts of emissions.

1. Complete the attached form(s):

Annual Emissions Report Form: Internal Floating Roof Storage Tanks Annual Emissions Report Form: Tank Truck Load Rack

2. The reporting period shall be from January 1 to December 31 of each year. All reports shall be submitted to the Department of Health within **sixty (60) days** after the end of each calendar year and shall be mailed to the following address:

Clean Air Branch
Environmental Management Division
Hawaii Department of Health
919 Ala Moana Boulevard, Room 203
Honolulu, HI 96814

- 3. The permittee shall retain the information submitted, including all emission calculations. These records shall be in a permanent form suitable for inspection, retained for a minimum of five (5) years, and made available to the Department of Health upon request.
- 4. Any information submitted to the Department of Health without a request for confidentiality shall be considered public record.
- 5. In accordance with HAR, Section 11-60.1-14, the permittee may request confidential treatment of specific information, including information concerning secret processes or methods of manufacture, by submitting a written request to the Director and clearly identifying the specific information that is to be accorded confidential treatment.

COMPLIANCE CERTIFICATION FORM COVERED SOURCE PERMIT NO. 0072-01-C PAGE 1 OF ___

Issuance Date: Expiration Date: April 28, 2015

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following certification at least annually, or more frequently as requested by the Department.

(Make Copies of the Compliance Certification Form for Future Use)

For Period:	Date:	
Company/Facility Name:	Aloha Petroleum, Ltd. – Hilo West Terminal	
Responsible Official (Print):	
Title:		
Responsible Official (Sign	ature):	
knowledge and belief, and that a Health as public record. I further	f the facts herein set forth, that the same are true, accurate and complete to the best of my all information not identified by me as confidential in nature shall be treated by Department or state that I will assume responsibility for the construction, modification, or operation of the dawning Administrative Rules. Title 11. Chapter 60.1. Air Pollution Control, and any permit	

issued thereof.

COMPLIANCE CERTIFICATION FORM COVERED SOURCE PERMIT NO. 0072-01-C (CONTINUED, PAGE 2 OF ____)

ration Date:	<u> April 28,</u>	<u> 2015</u>
ra	ation Date:	ation Date: <u>April 28,</u>

The purpose of this form is to evaluate whether or not the facility was in compliance with the permit terms and conditions during the covered period. If there were any deviations to the permit terms and conditions during the covered period, the deviation(s) shall be certified as *intermittent compliance* for the particular permit term(s) or condition(s). Deviations include failure to monitor, record, report, or collect the minimum data required by the permit to show compliance. In the absence of any deviation, the particular permit term(s) or condition(s) may be certified as *continuous compliance*.

Instructions:

Please certify Sections A, B, and C below for continuous or intermittent compliance. Sections A and B are to be certified as a group of permit conditions. Section C shall be certified individually for each operational and emissions limit condition as listed in the Special Conditions section of the permit (list all applicable equipment for each condition). Any deviations shall also be listed individually and described in Section D. The facility may substitute its own generated form in verbatim for Sections C and D.

Α.	Attachment	I.	Standard	(Condition
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Permit term/condition	<u>Equipment</u>	Compliance
All standard conditions	All Equipment listed in the permit	☐ Continuous ☐ Intermittent

B. Special Conditions - Monitoring, Recordkeeping, Reporting, Testing, and INSIG

Permit term/condition All monitoring conditions	Equipment All Equipment listed in the permit	Compliance ☐ Continuous ☐ Intermittent
Permit term/condition All recordkeeping conditions	Equipment All Equipment listed in the permit	Compliance ☐ Continuous ☐ Intermittent
Permit term/condition All reporting conditions	Equipment All Equipment listed in the permit	Compliance ☐ Continuous ☐ Intermittent
Permit term/condition All testing conditions	Equipment All Equipment listed in the permit	Compliance ☐ Continuous ☐ Intermittent
Permit term/condition All INSIG conditions	Equipment All Equipment listed in the permit	Compliance ☐ Continuous ☐ Intermittent

COMPLIANCE CERTIFICATION FORM COVERED SOURCE PERMIT NO. 0072-01-C (CONTINUED, PAGE OF)			
Issuance Date:	Expiration Date: April 28, 2015		

C. Special Conditions - Operational and Emissions Limitations

Each permit term/condition shall be identified in chronological order using attachment and section numbers (e.g., Attachment II, B.1, Attachment IIA, Special Condition No. B.1.f, etc.). Each equipment shall be identified using the description stated in Section A of the Special Conditions (e.g., unit no., model no., serial no., etc.). Check all methods (as required by permit) used to determine the compliance status of the respective permit term/condition.

Permit term/condition	Equipment(s)	<u>Method</u>	Compliance
		 ☐ monitoring ☐ recordkeeping ☐ reporting ☐ testing ☐ none of the above 	☐ Continuous ☐ Intermittent
		 ☐ monitoring ☐ recordkeeping ☐ reporting ☐ testing ☐ none of the above 	☐ Continuous ☐ Intermittent
		 □ monitoring □ recordkeeping □ reporting □ testing □ none of the above 	☐ Continuous ☐ Intermittent
		 □ monitoring □ recordkeeping □ reporting □ testing □ none of the above 	☐ Continuous ☐ Intermittent
		 □ monitoring □ recordkeeping □ reporting □ testing □ none of the above 	☐ Continuous ☐ Intermittent
		 □ monitoring □ recordkeeping □ reporting □ testing □ none of the above 	☐ Continuous ☐ Intermittent
		 □ monitoring □ recordkeeping □ reporting □ testing □ none of the above 	☐ Continuous ☐ Intermittent

(Make Additional Copies if Needed)

COMPLIANCE CERTIFICATION FORM COVERED SOURCE PERMIT NO. 0072-01-C (CONTINUED, PAGE ___ OF ___)

ssuance Date:	Expiration Date:	April 28, 2015
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D. Deviations

Permit Term/ Condition	Equipment(s) / Brief Summary of Deviation	Deviation Period time (am/pm) & date (mo/day/yr)	Date of Written Deviation Report to DOH (mo/day/yr)
		Beginning:	
		Ending:	
		Beginning:	
		Ending:	
		Beginning:	
		Ending:	
		Beginning:	
		Ending:	
		Beginning:	
		Ending:	
		Beginning:	
		Ending:	
		Beginning:	
		Ending:	

^{*}Identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR 64 occurred.

(Make Additional Copies if Needed)

ANNUAL EMISSIONS REPORT FORM INTERNAL FLOATING ROOF STORAGE TANKS COVERED SOURCE PERMIT NO. 0072-01-C (PAGE 1 OF 2)

Responsible Official (Signature):

Responsible Official (Signature).						
TANK NUMBER	1	4	5	6	7	8
TANK CAPACITY (gallons)						
TANK DIAMETER (ft)						
TANK EXTERIOR COLOR						
NO. OF TURNOVERS						
PRODUCT TYPE						
REID VAPOR PRESSURE (psia)						
TRUE VAPOR PRESSURE (psia)						
VAPOR MOLECULAR WEIGHT						
DISTILLATION SLOPE						
AVG. STORAGE TEMP. (°F)						
ANNUAL THROUGHPUT (gallons)						

ANNUAL EMISSIONS REPORT FORM INTERNAL FLOATING ROOF STORAGE TANKS COVERED SOURCE PERMIT NO. 0072-01-C (CONTINUED, PAGE 2 OF 2)

COMPLETE THIS SHEET FOR EACH STORAGE TANK (Make Copies As Needed)

TANK NO.

DECK FITTINGS				
Access hatch (24" dia) QTY	Gauge-hatch/sample port	QTY		
bolted cover, gasket	Weighted mechanical, gasket			
unbolted cover, gasket	Weighted mechanical, ungasketed			
unbolted cover, no gasket	Slit fabric seal, 10% open area			
Fixed roof support column well QTY	Vacuum breaker	QTY		
Round pipe, ungasketed sliding cover	Weighted mechanical, ungasketed_			
Round pipe, gasketed sliding cover	Weighted mechanical, gasketed			
Round pipe, flex fabric sleeve seal	Deck drain (3" dia.)	QTY		
Built-up col., ungasketed sliding cover	Open_			
Built-up col., gasketed sliding cover	90% closed			
Unslotted guide-pole and well QTY	Stub drain			
Ungasketed sliding cover	Deck leg	QTY		
Ungasketed sliding cover w/ pole sleeve	Adjustable, internal floating			
Gasketed sliding cover	Adjustable, pontoon area, ungasketed			
Gasketed sliding cover w/pole wiper	Adjustable, pontoon area, gasketed			
Gasketed sliding cover w/pole sleeve	Adjustable, pontoon area, sock			
Slotted guide-pole/sample well QTY	Adjustable, center area, ungasketed			
Ungasketed or gasketed sliding cover	Adjustable, center area, gasketed			
Ungasketed or gasketed sliding cover w/float	Adjustable, center area, sock			
Gasketed sliding cover w/pole wiper	Adjustable, double deck roofs			
Gasketed sliding cover w/pole sleeve	Rim vent	QTY		
Gasketed sliding cover w/float & pole wiper	Weighted mechanical, ungasketed			
Gasketed sliding cover w/float, wiper & sleeve	Weighted mechanical, gasketed			
Automatic gauge float well QTY	Ladder well	QTY		
unbolted cover, ungasketed	Sliding cover, ungasketed_			
unbolted cover, gasket	Sliding cover, gasketed			
bolted cover, gasket				
Type of deck (check one) Column-supported fixed roof with bolted deck, total length of deck seams ft Column-supported fixed roof with welded deck Self-supporting fixed roof with bolted deck, total length of deck seams ft Self-supporting fixed roof with welded deck Other, describe total length of deck seams ft Type of rim-seal system (check all that apply) Mechanical shoe seal Liquid mounted seal Vapor mounted seal Primary only Primary only Primary only Shoe mounted secondary Weather shield Weather shield Rim mounted secondary Rim mounted secondary Rim mounted secondary				

ANNUAL EMISSIONS REPORT FORM TANK TRUCK LOAD RACK **COVERED SOURCE PERMIT NO. 0072-01-C**

Issuance Date: Expiration Date: April 28, 2015

In accordance with HAR, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the nature and amounts of emissions.

(Make Copies for Additional Use)

For Reporting Period:	Date:
Company:	
Facility Name:	
I certify that I have knowledge of the facts herein complete to the best of my knowledge and belief, confidential in nature shall be treated by the Depart	and that all information not identified by me as
Responsible Official (print):	
Title and Phone Number:	
Responsible Official (signature)	
Report the product throughput for the reporting	period in the following table:
Product	Total Throughput (gallons/yr)
Gasoline	
Ethanol	
Distillate Products (diesel and Jet A)	

MONITORING REPORT FORM INTERNAL FLOATING ROOF STORAGE TANKS COVERED SOURCE PERMIT NO. 0072-01-C

Issuance Date: Expiration Date: April 28, 2015

In accordance with HAR, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9, the following information semi-annually:

Tank No.	True Vapor Pressure (psia)	How Determined	Type of Fuel Stored	Period of Exceedance	Storage Temperature (°F)

2. Report a summary of tank inspection for the reporting period:

Tank No.	Inspection Date	Deficiencies/Defects	Date and	Date Tank was
		Description	Repair Made	Last Emptied

- 3. For the reporting period, attach the information required from 40 CFR §60.115b(a) for complying with Option 2(b) in Table 1 of 40 CFR Part 63, Subpart BBBBBB as applicable for Tank Nos. 1, 4, 5, 6, 7, and 8.
- 4. Identify deviations from permit requirements.

MONITORING REPORT FORM TANK TRUCK LOAD RACK COVERED SOURCE PERMIT NO. 0072-01-C

Issuance Date: Expiration Date: April 28, 2015

In accordance with HAR, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9, the following information semi-annually:

(Make Copies for Additional Use)

1. Report the petroleum tank truck load rack throughput for the reporting period:

Month	Product				
	Gasoline (gallons)	Ethanol (gallons)	Distillate Products ^a (gallons)	Total Combined Gasoline and Ethanol Throughput 12-Month Rolling Basis (gallons)	Total Combined Distillate Products Throughput 12-Month Rolling Basis (gallons) ^a
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					

^aDistillate products include diesel and Jet A

2. Identify deviations from permit requirements.

MONITORING REPORT FORM EQUIPMENT LEAKS COVERED SOURCE PERMIT NO. 0072-01-C

Expiration Date: April 28, 2015 **Issuance Date:**

In accordance with HAR, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9, the following information semi-annually:

(Make Copies for Additional Use)

	,	,	
For Reporting Period:_		Da	te:
Company:			
Facility Name:			
complete to the best	of my knowledge and belief	set forth, that the same are t , and that all information not artment of Health as public r	identified by me as
Responsible Official (pr	rint):		
Title and Phone N	umber:		
Responsible Official (si	gnature)		
	pection and repair perfor within fifteen (15) days a	med in accordance with after detection:	Attachment IIA, report
Leak Detection Date	Equipment Type and Identification Number	Reasons Why Repair not Feasible	Date Repair Completed

MONITORING REPORT FORM MALFUNCTIONS COVERED SOURCE PERMIT NO. 0072-01-C

Expiration Date: April 28, 2015 **Issuance Date:**

In accordance with HAR, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9, the following information semi-annually: (Make Copies for Additional Use)

For Reporting	Period:		Date:
Company:			
Facility Name	:		
complete t	at I have knowledge of the facts herei o the best of my knowledge and belie al in nature shall be treated by the De	f, and that all information	n not identified by me as
Responsible (Official (print):		
Title and	Phone Number:		
Responsible (Official (signature)		
	ype of malfunction which occurre caused any applicable emissions		
Date	Description	Duration	Corrective Actions

EXCESS EMISSIONS REPORT FORM EQUIPMENT LEAKS COVERED SOURCE PERMIT NO. 0072-01-C

Issuance Date: Expiration Date: April 28, 2015

In accordance with Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health and U.S. EPA, Region 9, the following information semi-annually.

(Make Copies for Additional Use)

For Reporting Period:		Date:	
Company:			
Facility Name:			
complete to the best of n	ny knowledge and belief, a	et forth, that the same are tr nd that all information not io ment of Health as public re	dentified by me as
Responsible Official (print)	<u>:</u>		
Title and Phone Numb	oer:		
Responsible Official (signa	ture)		
For each occurrence of an days or for which repair was information requested below	as not completed within		
Date Leak Detected	Date at Each Attempt to Repair Leak	Reasons for Delay of Repair	Date of Successful Repair